

NOTICE OF THE

City Council – Special Meeting

The City Council for the City of Simonton, Texas, will hold its City Council - Special Meeting on October 1, 2024 at 6:30 PM at the Fort Bend County Emergency Services District #4 (ESD#4)/ Fulshear-Simonton Fire Department at 33301 FM 1093, Fulshear, TX 77441, for the purpose of considering the following:

- 1. Call to Order
- 2. Invocation and Pledge
- 3. Public Comments

In accordance with Texas Open Meetings Act and Texas Government Code 551.007, City Council may not discuss or take action on any item NOT listed on the Agenda. Each member of the public wishing to speak must sign prior to the meeting and is limited to 3 minutes.

In accordance with the City Council's Adopted Resolution 2023-01, Conduct of Meeting for Council and Public Comments, all attendees are respectfully reminded of the City Council's commitment to decorum and mutual respect.

4. Consider and take action on the Consent Agenda

Items listed under the Consent Agenda are considered routine and are generally enacted in one motion. The exception to this rule occurs when a Council Member requests one or more items removed from the Consent Agenda for separate discussion and action.

- a. None
- 5. New Business
 - a. Budget Adjustment FY 2023-2024.
 - b. Budget Adjustment FY 2024-2025.
 - c. Discussion and action to approve CenterPoint Energy 2025 Compliance Tariffs.
 - d. Discussion and action to approve Tent Rental funding for Simonton Christmas Roundup.
- 6. Adjourn to Executive Session

Section 551.071 - Consultation with Legal Counsel

- 7. Reconvene to Open Session
- 8. Consider and take action resulting from Executive Session.
- 9. Reports
 - a. Mayor
 - b. City Attorney
 - c. City Staff
 - d. City Council

10. Next City Council Meeting

I, the undersigned, City Secretary of the City of Simonton, do hereby certify that on September 26, 2024 I posted a true and correct copy of the above and following notice of the Special Meeting of the City of Simonton Council to be held on October 1, 2024 at 6:30 p.m. at the Fort Bend County Emergency Services District #4 (ESD#4)/ Fulshear-Simonton Fire Department at 33301 FM 1093, Fulshear, TX 77441, which posting was done not less than seventy-two (72) hours prior to the date pfixed for said meeting.

Nanci Mohr, City Secretary

The City Council may hold an Open or Closed meeting by telephone conference call if an emergency or public necessity exists within the meaning of Section 551.045 of the Open Meetings Act, and the convening at one location of a quorum of the City Council is difficult or impossible.

The City Council may convene into executive session on any matter related to any of the above agenda items for a purpose, such a closed session is allowed under Chapter 551, Texas Government Code.

Reasonable accommodation for persons with disabilities attending this meeting will be available. Persons with disabilities in need of special assistance at the meeting should please contact the City Secretary at 281-533-9809 Agendas are posted on the City Website at http://simontontexas.gov.



August 1, 2024

CenterPoint Energy 1111 Louisiana Street Houston, TX 77002-5231 P.O. Box 2628 Houston, TX 77252-2628

City of Simonton Simonton, Texas

Mayor and City Council

Delivered by Certified Mail

RE: Docket Compliance, GUD No. OS-23-00015513, Rate Schedule No. RIDER TAX ACT

2022

Dear Madam or Sir:

Pursuant to GUD No. OS-23-00015513, CenterPoint files its annual report.

The rates reflected in the enclosed compliance tariffs will be effective for bills calculated on or after January 1, 2025. These tariffs apply to customers located in the Company's Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas. As shown in the enclosed schedules and workpapers, upon taking effect, the estimated charge is \$20,142,011 for 2025 which results in an estimated per customer, per bill, charge for each class as follows:

ESTIMATED AMOUNTS	2025
Total Impact to Base Rate Revenues	\$20,142,011
Charge, Per Customer, Per Bill	
Residential	\$0.83
General Service-Small	\$1.47
General Service-Large Volume	\$17.04

CenterPoint requests approval of the enclosed tariffs. Please accept for filing the above-mentioned tariffs and filing package.

Please do not hesitate to contact me with any questions you may have regarding this filing.

Sincerely,

Keith L. Wall

Director of Regulatory Affairs

Enclosures

cc: Mr. Nathan Brownell Mr. Mickey Moon Ms. Gracy Rodriguez

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE

AREAS - INCORPORATED RIDER TAX ACT 2022-I 2025 EFFECTIVE, January 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss ("NOL") DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, "Tax Act 2022".

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset ("CAMT DTA") estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

- 1. Confirm CenterPoint Energy, Inc's ("CNP") consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
- 2. Calculate CenterPoint Energy Resources Corp.'s ("CERC") contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
- 3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE

AREAS - INCORPORATED RIDER TAX ACT 2022-I 2025 EFFECTIVE, January 1, 2025

4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income ("PTBI").

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED

RIDER TAX ACT 2022-I 2025 EFFECTIVE, January 1, 2025

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas Tax Act 2022 Rider Calculation For Rates Effective January 1, 2025

Line No.		Standar	d Service Amounts
1	Current Estimated Impact of CAMT and NOL DTAs	\$	20,142,012
2	True-up for Prior Year Impact of CAMT and NOL DTAs	\$	_
3	Total impact to Revenue (Credit)/Charge Customer (Ln 1 + Ln 2)	\$	20,142,012
4	Base Rate Revenue Allocation Factors per Docket No. OS-23-00015513		
5	Residential		88.5238%
6	General Service - Small		9.0735%
7	General Service - Large Volume		2.4027%
8	Total (Ln 5 + Ln 6 + Ln 7)	-	100.0000%
9	Impact to Revenues Allocated to Customer Classes		
10	Residential (Ln 3 * Ln 5)	\$	17,830,474
11	General Service - Small (Ln 3 * Ln 5)	•	1,827,585
12	General Service - Large Volume (Ln 3 * Ln 7)		483,952
13	Total (Ln 10 + Ln 11 + Ln 12)	\$	20,142,011
14	True-up for Previous Tax Act 2022 due to Billing Determinants		
15	Residential	\$	
16	General Service - Small	- ĝr	-
17	General Service - Large Volume		~
18	Total (Ln 15 + Ln 16 + Ln 17)		
			
19	Total Impact to Revenues by Customer Class		
20	Residential (Line 10 + Line 15)	\$	17,830,474
21	General Service - Small (Line 11 + Line 16)		1,827,585
22	General Service - Large Volume (Line 12 + Line 17)		483,952
23	Total (Ln 20 + Ln 21 + Ln 22)	\$	20,142,011
24	Number of Billis		
25	Residential		21,574,335
26	General Service - Small		1,245,570
27	General Service - Large Volume		28,408
28	Total (Ln 25 + Ln 26 + Ln 27)		22,848,313
29	Tax Act 2022 (Credit)/Charge to Customers	1	
30	Residential (Ln 20 / Ln 25)	\$	0.83
31	General Service - Small (Ln 21 / Ln 26)	\$	1.47
32	General Service - Large Volume (La 22 / La 27)	\$	17.04
		4	11.134

Appendix 1

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE

AREAS - UNINCORPORATED RIDER TAX ACT 2022-U 2025 EFFECTIVE, January 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss ("NOL") DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, "Tax Act 2022".

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset ("CAMT DTA") estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

- 1. Confirm CenterPoint Energy, Inc's ("CNP") consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
- 2. Calculate CenterPoint Energy Resources Corp.'s ("CERC") contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U 2025 EFFECTIVE, January 1, 2025

- 3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
- 4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income ("PTBI").

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U 2025 EFFECTIVE, January 1, 2025

CenterPoint Energy

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas Tax Act 2022 Rider Calculation For Rates Effective January 1, 2025

		Standar	d Service Amounts
ne No.	Command Taillean and a Street Control of the Contro		2024
1	Current Estimated Impact of CAMT and NOL DTAs	\$	20,142,012
2	True-up for Prior Year impact of CAMT and NOL DTAs	\$	-
3	Total Impact to Revenue (Credit)/Charge Customer (Ln 1 + Ln 2)	\$	20,142,012
4	Base Rate Revenue Allocation Factors per Docket No. OS-23-00015513		
5	Residential		85.5238%
6	General Service - Small		9.0735%
7	General Service - Large Volume		2.4027%
8	Total (Ln 5 + Ln 6 + Ln 7)	11 101 102	100.0000%
9	Impact to Revenues Allocated to Customer Classes		
10	Residentiat (Ln 3*Ln 5)	\$	17,830,474
11	General Service - Small (Ln 3 * Ln 6)		1,827,585
12	General Service - Large Volume (Ln 3 * Ln 7)		483,952
13	Total (Ln 10 + Ln 11 + Ln 12)	\$	20,142,011
14	True-up for Previous Tax Act 2022 due to Billing Determinants		
15	Residential	\$	-
16	General Service - Small		-
17	General Service - Large Volume		_
18	Total (Ln 15 + Ln 16 + Ln 17)	\$	
19	Total Impact to Revenues by Customer Class		
20	Residential (Line 10 + Line 15)	\$	17,830,474
21	General Service - Small (Line 11 + Line 15)		1,827,585
22	General Service - Large Volume (Line 12 + Line 17)		483,952
23	Total (Ln 20 + Ln 21 + Ln 22)	\$	20,142,011
24	Number of Bills		
25	Residential		21,574,335
26	General Service - Small		1,245,570
27	General Service - Large Volume		28,408
28	Total (Ln 25 + Ln 26 + Ln 27)		22,848,313
29	Tax Act 2022 (Credit)/Charge to Customers		
30	Residential (Ln 20 / Ln 25)	\$	0.83
31	General Service - Small (Ln 21/Ln 26)	\$	1.47
32	General Service - Large Volume (Ln 22 / Ln 27)	·	17.04

Appendix 1

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U 2025 EFFECTIVE, January 1, 2025

C	Sities that Ceded Origin	nal Jurisdiction to the C	Cities that Ceded Original Jurisdiction to the Commission									
Ames	Floresville	Lumberton	Sandy Oaks									
Arcola	Galena Park	Maud	Santa Clara									
Avinger	Gilmer	Mineola	Schertz									
Beeville	Goliad	Montgomery	Scottsville									
Bellaire	Grapeland	Mount Vernon	Seguin									
Bevil Oaks	Groveton	Nacogdoches	Selma									
Big Sandy	Hallettsville	Naples	Shepherd									
Bullard	Hallsville	New Boston	Sinton									
Carthage	Hawkins	New Braunfels	Smithville									
Center	Henderson	New Waverly	South Houston									
China	Hideaway	Noonday	Southside Place									
Clear Lake Shores	Hillcrest Village	Nordheim	Talco									
Cleveland	Hitchcock	Omaha	Tenaha									
Colmesneil	Hooks	Palacios	Timpson									
Converse	Hudson	Panorama Village	Trinity									
Corrigan	Hughes Springs	Pine Forest	Troup									
Crockett	Jacinto City	Pinehurst	Uhland									
Cut and Shoot	Jasper	Pleak	Uncertain									
Daingerfield	Jefferson	Pleasanton	Van									
Danbury	Jones Creek	Poteet	Vidor									
Dayton	Kenedy	Poth	Warren City									
Diboll	Kirbyville	Queen City	Weimar									
Douglassville	Latexo	Richwood	West Orange									
Eagle Lake	Leary	Roman Forest	West University Place									
East Mountain	Liverpool	Rose City	Weston Lakes									
El Campo	Livingston	San Augustine	Whitehouse									
El Lago	Lovelady	San Diego	Willis									
Elkhart	Lufkin	San Marcos	Willis Point									

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas Tax Act 2022 Rider Calculation For Rates Effective January 1, 2025

		Standard	Service Amounts
Line No.		40	2024
1	Current Estimated Impact of CAMT and NOL DTAs	\$	20,142,012
2	True-up for Prior Year Impact of CAMT and NOL DTAs	\$	-
3	Total Impact to Revenue (Credit)/Charge Customer (Ln 1 + Ln 2)	\$	20,142,012
4,	Base Rate Revenue Allocation Factors per Docket No. OS-23-00015513		
5	Residential		88.5238%
6	General Service - Small		9.0735%
7	General Service - Large Volume		2.4027%
8	Total (Ln 5 + Ln 6 + Ln 7)		100.0000%
9	Impact to Revenues Allocated to Customer Classes		
10	Residential (Ln 3 * Ln 5)	\$	17,830,474
11	General Service - Small (Ln 3 * Ln 6)		1,827,585
12	General Service - Large Volume (Ln 3 * Ln 7)		483,952
13	Total (Ln 10 + Ln 11 + Ln 12)	\$	20,142,011
. 14	True-up for Previous Tax Act 2022 due to Billing Determinants		
15	Residential	\$	_
16	General Service - Small	*	_
17	General Service - Large Volume		<u>.</u>
18	Total (Ln 15 + Ln 16 + Ln 17)	\$	-
10	Total (Eli 10 + Eli 10 + Eli 11)		
19	Total Impact to Revenues by Customer Class	_	4-000 454
20	Residential (Line 10 + Line 15)	\$	17,830,474
21	General Service - Small (Line 11 + Line 16)		1,827,585
22	General Service - Large Volume (Line 12 + Line 17)		483,952
23	Total (Ln 20 + Ln 21 + Ln 22)	\$	20,142,011
24	Number of Bills		
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28	Total (Ln 25 + Ln 26 + Ln 27)		22,848,313
29	Tax Act 2022 (Credit)/Charge to Customers		
30	Residential (Ln 20 / Ln 25)	\$	0.83
31	General Service - Small (Ln 21 / Ln 26)	\$ \$	1.47
32	General Service - Large Volume (Ln 22 / Ln 27)	\$	17.04

Appendix 1

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas Tax Act 2022 Rider Calculation For Rates Effective January 1, 2025

			Standa	rd :	Service Amounts		
Line No.			2024		2024 Estimated	20	23 True-up (1)
1	Estimated CAMT DTA	\$	13,979,963	\$	13,979,963		
2	Pre-Tax Rate of Return		9.4722%	•	9.4722%	*	9,4722%
3	Impact of Change to Rate Base on Revenue Requirement (Ln 1 * Ln 2)	\$	1,324,210	\$	1,324,210	\$	5,412270
4	Estimated Increment/Decrement NOL DTA	\$	199,294,639	ę.	199,294,639	œ.	
5	Pre-Tax Rate of Return	*	9.4722%	Ψ	9.4722%	ф	0.47000/
6	Impact of Change to Rate Base on Revenue Requirement (Ln 4 * Ln 5)	\$	18,877,584	\$	18,877,584	\$	9.4722%
7	Clean Hydrogen Production Tax Credit	\$	in .	¢		_	
8	Renewable Natural Gas Investment Tax Credit	Ψ	•	Φ	-	\$	-
9	Electric Vehicles Tax Credit		(50.700)				-
10	Total Tax Credits (Ln 7 + Ln 8 + Ln 9)		(59,782)		(59,782)		*
15	, ,	\$	(59,782)	\$	(59,782)	\$	
11	Total Impact to Revenue (Credit)/Charge Customer (Ln 3 + Ln 6 + Ln 10)	\$	20,142,012	\$	20,142,012	\$	
12	Base Rate Revenue Allocation Factors per Docket No. OS-23-00015513						
13	Residential		88,5238%				
14	General Service - Small						
15	General Service - Large Volume		9.0735%				
16	Total (Ln 13 + Ln 14 + Ln 15)		2.4027%				
			100.0000%				
17	Impact to Revenues Allocated to Customer Classes						
18	Residential (Ln 11 * Ln 13)	\$	17,830,474				
19	General Service - Small (Ln 11 * Ln 14)	*	1,827,585				
20	General Service - Large Volume (Ln 11 * Ln 15)		483,952				
21	Total (Lin 18 + Lin 19 + Lin 20)	<u> </u>	20,142,011				
	,		20,142,011				
22	True-up for Previous Tax Act 2022 due to Billing Determinants						
23	Residential	\$					
24	General Service - Small	Ψ	-				
25	General Service - Large Volume		-				
26	Total (Ln 23 + Ln 24 + Ln 25)	ф.	-				
	(The (The Control of the Control o	Φ	h				
27	Total Impact to Revenues by Customer Class						
28	Residential (Line 18 + Line 23)	\$	17.830.474				
29	General Service - Small (Line 19 + Line 24)	•	1,827,585				
30	General Service - Large Volume (Line 20 + Line 25)		483,952				
31	Total (Ln 28 + Ln 29 + Ln 30)	\$	20,142,011				
32	Number of Bills						
33	Residential		04.074.005				*
34	General Service - Small		21,574,335				
35	General Service - Large Volume		1,245,570				
36	Total (Ln 33 + Ln 34 + Ln 35)		28,408				
00	1000 (E1100 1 E1100)		22,848,313				
37	Tax Act 2022 (Credit)/Charge to Customers						
38	Residential (Ln 28 / Ln 33)	\$	0.83				
39	General Service - Small (Ln 29 / Ln 34)	\$	1.47				
40	General Service - Large Volume (Ln 30 / Ln 35)	Š	17.04				
	- ,	-	11.04				

(1) Prior Year True-Up not applicable in first filing

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas CAMT Deferred Tax Asset and Tax Credits

		Divis	sion A	mounts	_							
	[A]		[B]	= [C] + [D] - [E]		[C] Estimated		[D] Actual (1)	Est	[E] limated (1)	True-Up	(1)
Line No.				12/31/2024		12/31/2024	•	12/31/2023	12	/31/2023	12/31/202	
1	Estimated CAMT DTA		\$	14,453,928	\$	14,453,928	\$	-	\$	-	\$	-
	4											
2	Tax Credits:											
3	Clean Hydrogen Production Tax Credit		\$	_	\$	-	\$	_	\$	-	\$	_
4	Renewable Natural Gas Investment Tax Credit			-				_		-	•	_
5	Electric Vehicles Tax Credit			(48,463)		(48,463)		•		-		-
6	Tax Factor (1-0.215925)			0.784075								
7	Tax Credits with Gross-Up:											
8	Clean Hydrogen Production Tax Credit	(Ln 3 / Ln 6)	\$	_	\$	-	\$	_	s		\$	
9	Renewable Natural Gas Investment Tax Credit	(Ln 4 / Ln 6)	•		•	_	Ψ.	_	Ψ	_	Ψ	-
10	Electric Vehicles Tax Credit	(Ln 5 / Ln 6)		(61,809)		(61,809)		-		-		
	Standard Sales Service Allocation Factor Approve	d in Docket No.										
11	OS-23-00015513			96.7208565%								
Standard Service Amounts												
		- O MINGRIA	OGIVI	Le Allounts			_					
12	CAMT Deferred Tax Asset Balance		\$	13,979,963	\$	13,979,963	\$	-	\$	₽	\$	-
13	Clean Hydrogen Production Tax Credit			н		-		_	•	-	•	-
				-		-		_		-		-
15	Electric Vehicles Tax Credit			(59,782)		(59,782)		-		-		-
14 15	Renewable Natural Gas Investment Tax Credit Electric Vehicles Tax Credit			(59,782)		(59,782)		-		- - -		

⁽¹⁾ Prior Year True-Up not applicable in first filing

CenterPoint Energy
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
CAMT Carryforward
Estimated December 31, 2024

	Other Jurisdictions		37,291,217														15.3%																2,618,674	
	ğ		69																														8	1
<u>1</u>	Texas		205,831,105														84.7%									-							\$ 14,453,928	
			89																														co.	
[3]	CERC Entex	Taxable Income	\$ 243,122,322	(1,281,950)	241,840,372				118.746.100	(179.045.362)	332.477.283	(269.174.961)	3 003 060	1	\$ 244,843,432																			
~	CERC Entex	AFSI	\$ 243,122,322	(49,689,374)	193,432,948			48 455 223	118.746.100	(179.045.362)			(11.844.039)	(analise africa)	\$ 181,588,909					Amount	\$ 181,588,909	15%	27,238,336		\$ 48,408,261	21%	10,165,735		\$ 17,072,602		\$ 17,072,602	69	\$ 17,072,602	
<u> </u>	CERC	Taxable Income	\$ 556,904,533	(1,115,142)	555,789,391				318,558,555	(352,259,045)	506,180,047	(1,061,976,063)	(589,496,506)		\$ (33,707,115)																			
	CERC	AFSI	\$ 556,904,533	(125,677,027)	431,227,506			92.737.752	318,558,555	(352,259,045)	319,598		59,356,860		\$ 490,584,366					Amount	\$ 490,584,366	15%	73,587,655		\$ 21,519,610	21%	4,519,118		\$ 69,068,537		\$ 69,068,537	·	\$ 69,068,537	
	CNP	Taxable Income	\$ 1,279,814,695	(15,330,684)	1,264,484,011				877,637,644	(1,231,715,768)	583,634,280	(1,954,033,735)	(1,724,477,579)		\$ (459,993,568)																			
Ξ	CNP	AFSI		(244,648,197)	1,035,166,498			206,580,519	877,637,644	(1,231,715,768)	23,314,247		(124,183,358)		\$ 910,983,140					Amount	\$ 910,983,140	15%	136,647,471		· 69-	21%	•		\$ 136,647,471		\$ 136,647,471	· *	\$ 136,647,471	
		Description	PreTax Book Income (PTBI)	Less: Federal & State Income Tax Expense	Financial Statement Income		Adjustments	Add: Federal Income Tax Expense	Add: Book Depreciation	Deduct: Tax Depreciation	Add: Book/Tax Differences	Deduct: Book/Tax Differences	Total Net Adjustments		AFSI / Taxable Income/(Loss)		Portion of CERC PTBI			Description	Adjusted Financial Statement Income, or AFSI	CAMT Rate	CAMT Tentative Tax	:	Kegular Taxable Income	Regular Tax Rate	Regular Income Tax		CAMT Amount		Tax before CAMT Credit	Less: CAMT Credit	Net Tax Due	
		Line No.	₩.	2	ന	4	ស	9	7	∞	တ	9	7	12	5	<u>4</u>	<u>.</u>	5 5	. &	19	20	21	22	8 3	24	52	26	27	78	53	ଚ	સ	32	

^[1] CNP consolidated CAMT tax calculation compared to regular tax [2] CERC's contribution to AFSI on stand-alone basis [3] CERC Entex's stand-alone CAMT calculation compared to regular tax [4] Texas portion of CERC Entex's stand-alone CAMT, based on PTBI

AFSI deducts federal and state taxes, taxable income deducts current state tax
 AFSI columns include pension adjustment.
 Taxable Income calculation excludes permanent differences

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas 2024 Full-Year Forecasted Tax Provision Estimated December 31, 2024

		CNP 2024 Full-Year Tax	CERC 2024 Full-Year	CERC Entex 2024 Full-Year
Line No		Provision	Tax Provision	Tax Provision
1	Total Pre-Tax Book Income:			
2	UPTBI: Pre-Tax Book Income	1,279,814,695	556,904,533	243,122,322
3	Total Total Pre-Tax Book Income	1,279,814,695	556,904,533	243,122,322
4				
5	Deductible State Tax:			
6	Total Deductible State Tax	(15,330,684)	(1,115,142)	(1,281,950)
7				
8	Permanent Differences:			
9	P024: Club Dues	457,205	45,511	28,304
10	P027: ESOP Dividends	(5,297,387)	0	0
11	P042: Lobbying Expense	3,502,707	1,200,595	1,075,957
12	P053A: Non Deductible Expenses	64,598,286	0	0
13	P096: Tax Credit - Fuels Tax Credit	24,168	9,763	5,384
14	P631: Stock option expense - Perm	(26,185,074)	. 0	0
15	P645: Entertainment	1,633,309	268,923	60,882
16	P650: Meals	2,386,423	855,086	556,029
17	P660: Fines and penalties	(16,439,472)	779,806	1,042,800
18	P740: Charitable contribution of intangible prop	(5,469,170)	0	0
19	P810: Amortization of acquisition/reorg and sta	498,514	498,514	0
20	P850: Depreciation - Perm	8,446,640	534,437	507,081
21	P870: Corporate owned life insurance premiur	(11,432,893)	0	0
22	P874: Employee Parking	1,445,130	792,131	366,368
23	PC31: AFUDC Equity	(66,600,000)	(15,300,000)	(5,100,000)
24	PC32: Stock comp windfall/shortfall	(26,878,968)	(2,157,930)	(1,344,932)
25	Total Permanent Differences	(75,310,582)	(12,473,164)	(2,802,127)
26			, , , , ,	, , ,
27	Financial Taxable Income	1,189,173,429	543,316,228	239,038,246
28	•	,		
29	Temporary Differences:		0	
30	T180: Income (loss) from U.S. partnerships	471,363	0	0
31	T226: Other interest income	2,740,197	. 0	0
32	T232: Lease/purchase interest expense	(424,438)	(16,769)	0
33	T250: Mark-to-market income (loss)	(20,117,036)	(14,073,720)	0
34	T278: Excess inventory and obsolescence res		(121,843)	0
35	T290: Unearned/deferred revenue	502,605	502,605	0
36	T296: Inventory - Purchase Price Adjustment	(5,635,096)	(2,842,222)	Ō
37	T297: Inventory Reserves	(34,387)	(34,387)	Ö
38	T360: Abandonment losses	(240,926,703)	(71,602,515)	(37,891,704)
39	T380: Other g/l on disposition of assets other t		0	(0.,00.,.0.,
40	T603: Accounts Receivable-Unbilled	613,997	Ö	Ö
41	T624: Deferred Income-Other	42,678	Ō	Ö
42	T631: Stock option expense	8,872,668	971,764	1,338,134
43	T720C: Deferred Compensation - Current	(13,981,090)	(779,403)	(163,818)
44	T730: Charitable contribution of cash and tang		(770,400)	(100,010)
45	T820: Other amortization or impairment write-o		212,804	116,982
46	T850: Depreciation	74,717,122	196,224,728	69,938,286
47	T860: Bad debt expense	12,168,014	10,983,485	
48	TB40NC: Reserve-Environmental - Noncurren		743,762	3,955,512
49	TC100: Reg Asset - Stranded Costs	73,829,108	143,762	0
50	TC100: Reg Asset - Stranded Costs TC101: Reg Asset - Other	· ·		
50 51	TC101: Reg Asset - Other TC102: Reg Asset - Amortization	(24,037,468)	14,003,460	(3,210,237)
51 52	TC102. Reg Asset - Amonization TC104: Reg Asset - AMS	621,037 (15,164,227)	(713,009)	(1,763,982)
ŲΖ	TO TOT. INEY MODEL - MINIO	(10,104,227)	(15,164,227)	(15,164,227)

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas 2024 Full-Year Forecasted Tax Provision Estimated December 31, 2024

		CNP 2024 Full-Year Tax	CERC	CERC Entex
Line No		Provision	2024 Full-Year	2024 Full-Year
53	TC105: Regulatory Liabilities (Amortization)		Tax Provision	Tax Provision
54	TC106: Deferred Fuel Revenue	(1,535)	(1,535)	0
55	TC107: Winter Storm URI	168,751 177,127,872	168,751	0
56	TC107: Willer Stofff OR7	, ,	177,836,873	148,258,553
57	TC108: OID (ZEINS) TC109: AFUDC - Debt	(370,149,249)	0	0
58	TC109: AFODC - Debt TC110: AFUDC-Debt (CWIP)	5,266,659	463,024	(35,389)
59		(29,092,490)	(22,765,416)	0
60	TC112: Purchase Gas Costs	(37,513,579)	(31,238,336)	81,553,175
61	TC113: CIAC - Contribution in Aid of Construct		30,037,868	17,514,322
	TC114: Reg Assets - Other Plant Securitization		0	0
62 63	TC115: Regulatory Liabilities (Sales)	(78,683,831)	0	0
	TC116: Construction Deposits	(1,241,593)	143,691	0
64	TC20: Reserve-Property Loss and Damage	17,887,104	13,468,443	5,296,126
65 66	TC92: Reg Asset - Pension	16,761,603	736,763	478,763
66	TC94: Reg Asset - Emergency Generation	(6,669,616)	0	0
67	TC96: Regulatory Liabilities (Expense) Non-Cu		14,284,050	2,715,905
68	TC99: Reg Asset - Bad Debt	(2,995,987)	1,585,816	(1,466,567)
69	TD30: Reverse Accretion Expense	621,900	0	0
70	TF30: Accrued Fringe Benefits	(4,231,642)	0	0
71	TF40: Accrued Health and Welfare Benefits	2,778,924	193,402	162,523
72	TH30: Accrued Pension	23,314,247	319,598	0
73	TH50NC: Accrued Post Retirement Benefits - I	(549,600)	266,400	266,400
74	TK20: Accrued Taxes-Personal Property	(2,312,738)	(1,172,959)	0
75	TL80: Accrued Vacation	389,093	389,093	0
76	TQ60: Prepaid Franchise Taxes	2,092,603	2,092,603	882,602
77	TS40: Prepaid Repairs and Maintenance	(983,668,609)	(732,289,765)	(181,243,795)
78	TU80: Capitalized Interest	17,636,022	6,795,618	0
79	TV82: Capitalized transaction costs for tax	(3,464,353)	(4,470,190)	(5,047,433)
80	TW30: Debt Issuance Costs	865,791	54,956	0
81	TX30: Noninventory Uniform Capitalization (Se	(406,208,362)	(146,068,045)	(71,301,085)
82	TX80: Post Retirement Benefits	(21,524,455)	(18,621,722)	(12,185,986)
83	TZ50: Tax over Book Gain	(14,648,606)	0	0
84	Total Temporary Differences	(1,724,477,579)	(589,496,506)	3,003,060
85	_			
86	Federal Taxable Income (Pre-NOL)	(535,304,149)	(46,180,280)	242,041,306
87				
88	NOL Reclass:			
89	NOL_MANUAL: Federal NOL - Manual	535,304,149	67,699,890	(193,633,045)
90	Total NOL Reclass	535,304,149	67,699,890	(193,633,045)
91	_			, , ,
92	Federal Taxable Income (Post-NOL)	0	21,519,610	48,408,261
93	·			
94	Unit Tax Rate	21.00%	21.00%	21.00%
95				21.0070
96	Federal Tax - Current	1	4,519,118	10,165,735
97		·	1,010,110	10,100,100
98	After Tax Temp Differences:			
99	Total After Tax Temp Differences	0	0	0
100		J	U	U
101	Cash Tax Adjustments:			
102	TA180: R&D Credit	(4,825,982)	(70,245)	(27,000)
103	TA182: EV Credit	(386,370)	(215,715)	(27,090) (61,965)
104	TA183: Hydrogen PTC Credit	(150,000)		(61,965)
. 0-1		(100,000)	(150,000)	0

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas 2024 Full-Year Forecasted Tax Provision Estimated December 31, 2024

Line No.		CNP 2024 Full-Year Tax	CERC 2024 Full-Year	CERC Entex 2024 Full-Year
	Total Cash Tay Adjustments	Provision	Tax Provision	Tax Provision
105 106	Total Cash Tax Adjustments	(5,362,352)	(435,960)	(89,055)
107	Return Basis Provision	(5,362,351)	4,083,158	10,076,680
108			1,000,100	10,070,000
109	Non-Cash Tax Adjustments	0	0	0
110	•	_	•	ŭ
111	Total Current Federal Provision	(5,362,351)	4,083,158	10,076,680
112			.,,	
113	Deferred Tax Provision:			
114	BDTPBS: Begin Deferred Tax Per B/S	(3,832,399,759)	(1,113,395,355)	(333,797,939)
115	BSO: + Bal Sheet Only Adjustment	(39,631,214)	(17,901,433)	(1,946,227)
116	EDTPBS: - Ending Deferred Tax Per B/S	4,078,329,260	1,219,498,217	373,840,274
117	Total Deferred Tax Provision	206,298,287	88,201,429	38,096,108
118				
119	Equity Adjustment:			
120	PC32: Stock comp windfall/shortfall	5,644,584	453,166	282,436
121	Total Equity Adjustment	5,644,584	453,166	282,436
122			,	,
123	Total Federal Tax Provision	206,580,519	92,737,752	48,455,223
124			· · · · · · · · · · · · · · · · · · ·	-
125	Total State Tax Provision:			
126	SCTP: State Current Tax Provision	15,330,683	1,115,141	1,281,949
127	SDTP: State Deferred Tax Provision	22,736,993	31,824,134	(47,798)
128	Total State Tax Provision	38,067,676	32,939,275	1,234,151
129				, , ,
130	Total Tax Provision	244,648,197	125,677,027	49,689,374

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas Capital Structure

	As Approved in Docket No. OS-23-000015513												
Line No.	(A) Class of Capital	(B) Percent	(C) Cost	(D) = (B) x (C) Weighted Cost of Capital	(E) Tax Gross Up Factor	(F) Pre-Tax- Return							
1	Long-Term Debt	39.39%	4.7790%	1.8824%	0.7500%	1.8967%							
2	Common Equity	60.61%	9.8000%	5.9398%	21.5925%	7.5755%							
3	Total	100.0000%		7.8222%	22.3425%	9.4722%							

CenterPoint Energy Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas Calculation of Over/(Under) due to Billing Determinants

Line No.		20	24	2025	202	6	2027	2028
1	Revenue Requirement							
2	Residential	\$	_					
3	General Service - Small		-					
4	General Service - Large Volume		-					
5	Total Revenue Requirement	\$	-		\$	- \$	- \$	-
6	Revenue Per Books							
7	Residential	\$	-					
8	General Service - Small		-					
9	General Service - Large Volume							
10	Total Revenue Per Books	\$	_		\$	- \$	- \$	-
11	Over/(Under) due to Billing Determinants							
12	Residential	\$	-	\$	- \$	- \$	- \$	_
13	General Service - Small		_		-	-	-	_
14	General Service - Large Volume		-		-	-	-	-
15	Total Over/(Under) due to Billing Determinants	\$	-	\$	- \$	- \$	- \$	-

Summary of 2023-2025 Estimated Book & Tax Depreciation for IRA See tab Tax Depr Calc and Book Depr for support

	l	ili di ali ili ili ili ili ili	(Kuri en kurnerius il	rii kananii ili ili	2024			
			Exclude:	Less:	Less:	167/168	Tax	Book to Tax
				Bk Depr Related	Bk Depr Related	167/168 Book Depr		
		Book Depr	COR/Salvage	to Repairs	to MSC	Book Depr	Depr	Depr Diff
Total CNP		1,299,787,482	(220,701,313)	(151,148,586)	(50,299,939)	877,637,644	1,231,715,768	(354,078,124)
Total CERC	CERC	493,980,769	(65,742,227)	(95,373,571)	(14,306,416)	318,558,555	352,259,045	(33,700,490)
ENTEX	0082	200,191,608	(38,038,744)	(37,683,973)	(5,722,791)	118,746,100	179,045,362	(60,299,262)

			9	ŝ	€ '	(0)		0		o (j	3	tel 1	•	, 6			,	ı	(Q)	0			rri	. =			0	. ,	ŧ	,	ľ	(0)	0	Ħ				1 1	,	
	Total		741,536,384	Not by the state of the state o	(992%-15551)	100,764		1,397,692	•	4,650,195	160,885	3,327,296		(849,622)	18,091	5.384	,	,	1,927,116	(4.889,321)			103,299	215,076,396	(122,013,722)	(41.946,271)	(141,474,541)	(160,032,830)	(20,208,531)	(176,674,910)			(991,716,761)	(7,545,586)	k i					,
	outh Fexas		99,315,705	907 C00 E7	(one more)	10,590		146,887		125,386	16,838	349,689		(131,876)	1,901				207,936	(463,351)			11,145	23,206,743	(13,165,281)	(4,526,003)	(15,265,103)		(2,180,285)	(19,063,223)			(74,636,238)	(814,159)						
	h Louisiana Se		21,552,232	0.07 909	(V 1000)	7,749		107,475	į	357,6810 92,475	12,357	255,869		(96,492)	1,391				145,781	(81,516)			6,206	12,921,790	(7,330,684)		(3,499,790)		(1,214,008)	(10,614,628)			(41,358,373)	(453,339)						
	East Texas North Louisians South Louisiana South Texas		50,992,612	50 E 350 E	(mark-ports)	7,356		102,024		87,785	11,730	242,893	•	(91,598)	1,22,1				127,980	(205,353)			6,850	14,283,223	(6,102,931)	(2,785,652)			(1,341,916)	(11,722,981)			(45,536,910)							
	ast Texas No		63,351,798	(1382 400)		9,381		130,118	4	111,956	14,980	C / ADS		(116,819)	1,684				171,051	(217,267)			9,769	19,090,181	(10,829,938)	(3,723,151)	(12,557,280)		(1,793,532)	(15,581,665)			(61,396,780)	(669,746)						
	Beaumont		26,509,419	687.473		2,751		38,154	000 000	32,829	4,387	en/kas		(34,265)	484				72,691	(282,637)			3,896	8,112,682	(4,602,358)	(1,582,213)	(5,336,420)		(762,190)	(6,664,178)				(284,620)						
	Texas Coast B		721,386,416	(1.991.990)	Ì	13,774		161,051		154,386	21,996	and act		(171,527)	2,473				245,478	(432,866)			13,212	27,508,271	(15,605,555)	(5,364,928)	(18,094,594)		(2,584,415)	(122,596,721)			(86,470,574)	(365,081)						
	. Houston		(384,239,998)	(6.538.679)		40,699		584,487	0.70 944	485,702	64,900	198'GL0'	600	(106,803)	7,307	7384			809,051	(2,895,453)			43,358	50,295,523	(51,225,021)	(17,610,303)	(59.395,257)	from the primary	(8,483,308)	(74,173,427)			(290,403,448)							
	Mississippi		49,057,199	(1,423,517)		8,464		117,398	9	10,013	13,497	202611		(105/401)	1,520				175,138	(440,770)			9,442	19,657,983	(11,152,054)	(3,833,889)	(12,930,773)	(Copy Tay)	(1,846,877)	(16,148,087)			(63,222,912)							
	JO:			ŧ	i	alary		ilary	24	ılany	alany Jen:	iai y		llany	ılary				ŧ	Ш			¥	¥	¥	<u>ب</u>	ŧ.		¥	#			#	×						
	tive Allocator		6,363 Direct	(587) Net Plant		100,764 Gross Salary	. ,	1,397,592 Gross Salary	0.10% Groce R	1,202,532 Gross Salary	160,684 Gross Salary	, constant	1049 6221	(1,254,768) Gross Salary	18,082 Gross Salary	5,384			1,927,116 Net Plant	(321)		,	103,300 Net Plant		,721) Net Plant		541) Net Plant		532) Net Plant	908) Net Plant	, ,	≘ ′		ab / Net Plant	,					
	ast Comulative		322 741,536,363	(15,574,587)		28,304 10		306,368 1,39					- 1849		5,384		1			77) [4,889,321]					(122,013,721)	- (41,945,270)	(141,474,541)	•	3) (20,206,532)	(175,674,908)			æ.	(/,546,587)		1				
	n 2024 Forec		7 243,122,322	(5,100,000)						526,028				5					1 507,081	(2,802,127)			(35,389)		(37,891,704)				(5,047,433)	(71,301,085)			(181,243,795)							
CERC CENTERPOINT BMERGY - ENTEX IO032 82 1739	2023 Tax Retur		178,249,621	(4,681,953)		21,244		366,010	1262.670	556,029	303,535		(849.622)		7,230				107,081	(2,108,049)			80¢'L	65,398,151	(42,500,246)	(7,550,612)	(21,282,627) H80,020,830a		(5,783,079)	(50,443,748)	•		(185,138,688)	•		•				
CERC CENTERPOINT ENPEROY - EATEN DOTATIONED 10082 E2 L791	702.1 Tax Return 2022 fax Return 2024 Forecast 108;755.677 155,465,224 108;755.677 155,465,224 108,785,077 155,485,224 1	32,269,306 (544,630) 3,796,795	190,246,695	(915,088,5)		32,989	` ' 	366,368	1,022,838	48,986	45,966			90,164		5,384			583,480	(941,246)		4000	(53,944)	57,641,954	(41.521.771)	(7,842,102)	(120,191,914)		(5,047,433)	(45,855,573)		' l '	(227,775,540)	' '	İ		' ·			
CERC CENTERPONT NERGY - ENTEX DD1610082D 10082 82 1791	109.783,077 109.783,077	(23,377,194) 24,828,713	129,217,545	(1,922,115)		18,227		298,846	1,288,831	41,486	(1,971)	,	•		5.476	1	1		328,474	952,104			dZF,FeF	21,039,995	' '	(25,553,556)		-	(4,328,587)	(9,074,502)	' 6	9 '	(96,558,738)	() action ()		1	-	-	١.	-
CERC CENTERPORT Entity Name: ENERGY-ENTE Entity Number: 1000 Entity Number: 22 Request ID: 778		A1 Pecasitem A1 Pecasitem A1 Tesabeth A1 A1 Fileria	A1 NESSART	A1_802A#Rhb	At POZBOTRED	At Po2cotition	A1 POZEDARIA	A1_POZFOTRUM	A1 P02.02851	A1_PozMorem	A1 PD2MD2Rtn	A1 P92012Rth	A1 POZPOSRIN		At Pozdosku	A1 FOUNDTREE	At PESAUTRIN	A1 PD&POTED	A1 POTAD1Ren	A1 Sub Pormetin		At Totalistn	A1 791A02Rtn	A1 TOIDDIKE	A1_TD1D52Rin A1_TR1D04Rin	At 1910071ttn	41, Teli-101Rm	A1 701008hh	A1 T01107Rtn	At TOIMOTRE	At TOTAIDSRIP	A1 TOTAMAREN	Af Telfslaftn	At Tetatiskin	A1_T00D03RBn	A1 TOCODARD	A1 TMCOORRIN	A1_TD4P03Rtm	As Tothoyem	
				P02A01	P02801	P02C01		POZFO1	P02J02	POZMO1	POZMOZ	P02012	POZPO3	POZTOZ	POZUOI	P04AD1	POGAG1	P04P07	P07A01			TOTAGI	TOTAGS	T01D01	T01002	T01G07	TOTHOI	T01106	T01107	TOTIMOT	TOTIMOS	TOTM13	TOIM14	T01M15	T04003	T04004	T04008	T04P03	T04207 T04T01	
Section	Nef Book Income (Loss) Adjusting Journal Entries Adjusted Net Book Income (Loss)	Federal Income Tax Current State and Local Income Taxes Deferred State and Local Income Taxes Foreign Tax Expense	Net Book Income (Loss) Before Taxes	AFDCEQUITY P02A01	KGAS ACQUISTTON POZBOZ ENERGY EFFICIENT BLDS DEDUCTION (SEC. 179) POZBOZ	NON-DEDUCTIBLE CLUB ENES POZCO1	EQUITY EARNINGS OF SUCCIDIARIES POZEO4	NON-DEDUCTBLE PARKING AND TRANSIT CSY OVER OFH, LIFE INS. PREM.	NON-БЕЛІСТВІЕ СОМРЕМЬТІОМ РО2J02 NONDETICITALE LOBBYING EXPENSES PO2L01	MEALS & ENTERTAINMENT POZIMO1	ENTEXTAINMENT POZMOZ FINES DEMAINS POZMOJ	MINDATY INTEREST	SDCK OPTIONS EXERCISED POZTO1	Stack Comp Windfall/Shortfall PO2TO2	DIESEL FUEL CREDIT DISALLOWANCE POZUOI SPECIAL AVIIII TAV. DOZVOT	GOODWILLIMPAIRMENT PD4AD1	TRI INDEMNDERATION POGACI	PARTNERSHIP PERMANENT ITEMS	PERMANENT DEPRECIATION DIFFERINCE PO7A01			INTEREST CAPITALIZED TOTAGO	AFUDC - DEBT (CAVIP) TO 1.403	врожутах реглескатом ТО1001	COST DE REMOVAL TO 1002 ORI LEASE BOOK/TAX ADJUSTMENT TO 1004	BODK/TAX GAIN/LOSS DIFFERENCE TO1G07	461 ADJUSTMENT - Sepairs TOTHOI 481 Adjustment - Sections	EMPLOYEE BENEFITS CAP. PER BOOKS TO 106	CAPITALIZED COSTS TO 1107	MINED SERVICE COST TO1M01	ADR REPARALLOWANCE TOTAMOS	IKE REPAIR COST TO LIMITS	DEDUCTIBLE REPAIRS & MAINTENANCE TOTAL	SEARCH AND RESERVOIST TO SERVICE	SALE DF EXCHANGE GAS CURRENT TO 4003	SALE OF EXCHANGE GAS NON-CURRENT TO 40004	DISCONTINUED OPERATIONS ACTIVATY TU4CIOS RECOVERABLE CUSHION/PAD GAS T04COR	TRUST IS-3 INCOME TO 4POS	PARTMERSHIP ICE INCOME TO 4P07 INTERESTRATE HEDGE TO 4T01	
	Net Adjusted Net Bo	Current State yz. Deferred State and	† Book Income {L		' EFFICIENT BLDG DE	NON-DEC	EQUITY EARNIN	KON-DEDUCTIBILE PA CSY OVER 0	NONDEDCICTIBLE I	STORY		_	STOCK	Stock Con.	DIESEL FUEL CRE	1009	R	PARTNERSHIP	ERMANIENT DEPREC	int		ĬŽ.	**	Avode	OBL LEASE BOOK	BDDK/TAX GAIS	461 ADI	EMPLOYEE BENEFIT	4.59	74	ADH A	c .	DEDUCTIBLE REPAIR	NECESSION AND DES	SALE DE EXCHA	ALE OF EXCHANGE	DISCONTINUED OF. RECOVERABLE (-	PARTNE	
-	Description			Permanent	PERCY			4											n.	Subtotal Permanent	Temporary												-			u -				

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324,527 173,521	(244,405)	2,152,112 (5,073,284) 845,736 32,896,531 (371,516)	3,339,774	476,401 8,400,176	(\$,534,598) 13,775,528	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,172,325 619,612 6390,109	145,770,988 10,240,548 10,24
35,016	(26,687)	228,187 (532,202) 88,889 8,944,535 (29,046)	45,508	50.070	(581,586) 1,447,923		151,194 6880 d 03	(254.812) (254.813) (231.80) (3.821.30) (4.727.121 2.828.320 (
19.49£	(18,795)	185,497 (390,135) 65,039 4,980,424	(1,384,710)	36,635	(425,611) 1,069,423		115,133	388,550
21,562 12,567	(17,842)	157,104 (370,350) 61,740 5,505,159 (27,121)	(1,121,013)	77.72 10.00	(404,026) 1,005,884		130,338 730,444	50, 186, 680 - (14, 289)
28,805 16,155	(22,754)	200,362 (472,323) 78,740 7,357,896 (34,585)	72,520	44,363	(515,271) 1,282,504		105,227	2,561,2148 2,561,2148 (223,259) (66,761) 1,376,671 3,376,673 2,898,464 25,541
12,241	(6,672)	59,753 (138,501) 23,089 3,126,857 (10,142)	(74.187)	13,006	(151,065) 375,102		84,286	241,025 (241,45,187) (788,262) 192,348 1,271,653
41,507	(33,410)	294,194 (983,518) 115,615 10,602,466 (50,786)	3,922,042	85,124 26,122	(872,887) 235,888,1		347,572	617.238 (464.784) (2,592,389) 1,607,604 (7) (9)
135,246 70,085	(38,715)	869,238 (2,049,039) 341,601 34,802,450 (150,055)	1,947,697	192,418 8,374,054	(2,725,724) 6,564,736	·	1,107,017	81,581,183 81,531,1834 (17,660,537) (2,666,638) 81,756,537 (16,770,654) (1,531,872,863)
29,662 14,576	(හසුරුව	180,777 (428,166) 71,943 7,576,743 (31,207)	(95,079)	क्रायक	(808,808) 7.52,727,7		130,567	128,885.780) (1,886,561) 9,441
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324,527 Net Plant 173,522 Gross Salary	- (244,405) Gross Salary	2.152.172 Gross Salary (6,073.289) Gross Salary e85,755 Gross Salary 82,896,550 Net Plant (671.577) Gross Salary	774 Direct	476.400 Gross Salary	6.524.587) Gross Salary 13,776.627 Gross Salary (1)	· 8 · · · · · · · · · · ·	¤	6,830,108 Nat Plont 45,70,588 Direct 62,201,584 Direct 63,856,499 Direct 63,856,499 Direct 63,856,499 Direct 11,770,284 Direct (13,70,284) Direct (13,70,284) Direct (13,70,284) Direct 11,70,284
	. (244,			Φ	13,776			+ - 8 - E m
116,982		(12,185,885) (12,185,885) (12,185,885) (15,14,322		266,400	118111		3,986,512	क ट इंट है कू
(13,619)	,	575,470 2,543,039 - 21,346,457 ms 348)	1,0130	134,000	(7586,577)		(1,794,159	686,775,871 688,689 687,578 (875,789 (875,789 (875,789 (877,789 (877,789)
207,545	, ,	36,748 (217,403) 858,835 20,134,074	(4,789,986)	(193,125)	(2.787.299) 14,010,301 (1)		2,142,324	6.018.478 17.546.534 (1.870.831) (1.883.193) 2.175.832.193 2.476.831 (80.123)
4,023	(244,405)	201,762 4,767,068 (13,080) 23,901,677	1,800,484	289,125	(0)		(2,131,353) 610,612	004,176 004,175 004,17
A1_T058018tm A1_T058028tm	At TOSRISHIN At TOSRISHIN At TOSRZFRIN	A1 TOSBARRIN A1 TOSBARRIN A1 TOSBARRIN A1 TOSBARRIN A1 TOSBARRIN A1 TOSCAZRIN	At TOSCOREN	AT TOSHAPTER AT TOSHAPOGEN AT TOSHAPOGEN	A1 TDERSTRIN A1 TDESCORDI	AN THE TOSRIN AN THE TOSRIN AN THE TOSRIN AN THE AN THE AN THE AND	AT TOSABEIRIA AT TOSABEIRIA AT TOTRIZRIA AT TOTRIZRIA AT TOTRIZRIA AT TOTRIZRIA AT TOTRIZRIA AT TOTRIZRIA AT TOTRIZRIA AT TOTRIZRIA AT TOTRIZRIA	A TODOUTRIN A TODOUTRI
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RRO Americandos com TOSAOZ BENETIF EGUALIZATON R. SAVINA PLAN TOSBOZ. PAPICATINE BENETIF ACRIMA E TOSBOZ.	POST-RETHEADANT RENEETS CLERRENT TO TO SELVENT AMORT OF SAVINASS RESTORATION TO SELVENT SAVINASS PROSTORATION TO SELVENT SAVINAS	PENETRIC MONTH ACCOUNT TO SEA OF SEA	DEGESSIO DANGSTON ACTORNIA I TOBODO. CHARITIME CORROBATION (TOSAN) MADES ADD ANANGS ACTORNIA TOBODO. MADES ADDRESSION TO TOBOLIA. DESTINACA CONT. CARBOT TOBOLIA. MADES ANANGS ANANGS ANANGS ANANGS TOBOLIA. MADES ANANGS ANAN	CONSCIL TATTEMENT AND THE ABOVE THE	PARE OPERAL CONTRACTOR TO PRESENT OF THE PROPERTY OF THE PROPE	107107 recorgaturio (program del 207107) resorgaturio (program del 207107)	The state of the s	

1	н		м	% Limitation		1	©.
28,435,125	(1,936,914,504)	(4,148,359)	(1,203,515,800)	(48,408,260) 80%. Limitation		(1,251,524,060)	262,904,053
1,014,833	(54,980,828)	(535,681)	43,235,845	1,739,088		44,975,934	(9,446,946)
1	(32,384,148)	(2,262,333)	(13,055,765)	(525,134)		(13,580,639)	2,851,989
1	(182,129)	4,168,550	54,004,578	2,173,399		58,207,977	(11,803,675)
421,9T0	(67,142,403)	(257,972)	{4,677,008}	(188,120)		(4,865,129)	1,021,677
281,467	(52,805,671)	992,666	(25,556,223)	(1,027,932)		(26,584,155)	5,582,673
804,853	(110,130,564)	(7,206,577)	619,016,410	24,808,308		643,914,718	(135,222,081)
23,856,559	(1,498,113,480)	(1,613,486)	(1,803,862,416)	(72,547,580)		(1,876,209,995)	334,004,099
55,423	(119,656,175)	(1,912,467)	(12,852,221)	(2,930,289)		(75,782,511)	15,419,427
	Ц	_	L	ble ble		Li	
Direct		Direct		Weighted avg taxable Income			
26,435,125	[1,936,014,503]	(4,148,359)	(1,203,515,800)	(48,408,280)		(1,445,557,105)	262,904,053
2,715,905	3,003,060	(1,281,950)	242,041,305	(193,633,046)		48,408,260	(40,662,939)
•	(351,789,751)	(26,788,233)	(202,486,212)	202,436,212	ÿ.	-	42,511,605
16,125,335	(308,162,106)	544,630	(117,512,027)			(117,612,027)	24,638,526
7,593,886	(1,279,085,705)	23,277,194	(1,125,608,865)			(1,125,508,885)	236,856,862
At TYDADSREM	A1_SubTrapRtn	A1 PUZE01 2 Rtn	As Tt Bakol Kun	A1_NDERto	At DRD2Rto	A1_TIRth	Pederal NOL
REGULATORY LIABILITIES (EXPRISE) NON-CURRENT T10A05	Subtotal Temporary	Deductible State and Local Income Taxes	Taxable Income before NOL & spec ded	NO, transfer	DAD_(nogahos) = DAD_(nogahos) = DAGA (nogahos) DAGA	Taxable income	

Division NOL DTA as of 12/31/2024 255,941,411.83

ENTEX NOL DTA as of 12/31/2024 262,904,053

Total Division % for NOL DTA NOL Allocation %

-3.6% 100.0%

1.1%

4.5%

0.4%

2.1%

149.9% -51.4%

6.1% 97.4%

		Net Book Income (Loss) Before Taxes				
	FY 2021	FY 2022	FY 2023	Total	2023 Alloc %	2024 Forecast PTBI	Cumulative
Mississippi	11,398,558	11,686,489	10,986,800	34,071,847	6.2%	14,985,352	49,057,199
Houston	(35,515,249)	(79,257,709)	(78,879,719)	(193,652,678)	-44.3%	(107,587,320)	(301,239,998)
Texas Coast	104,137,855	187,238,535	186,345,572	477,721,963	104.5%	254,164,453	731,886,416
Beaumont	(27,608,910)	3,359,026	21,472,318	(2,777,566)	12.0%	29,286,985	26,509,419
East Texas	45,634,971	22,657,755	(2,085,892)	66,206,833	-1.2%	(2,845,035)	63,361,798
North Louisiana	11,501,129	14,085,478	10,747,307	36,333,914	6.0%	14,658,698	50,992,612
South Louisiana	2,232,722	6,165,675	5,606,668	14,005,065	3.1%	7,647,167	21,652,232
South Texas	17,436,452	25,011,447	24,056,767	66,504,666	13.5%	32,812,022	99,316,688
Total	129,217,528	190,946,695	178,249,821	498,414,045	-	243,122,322	741,536,367

Division % 84.7%

CenterPoint Energy Entex Direct Net Plant Allocations For the Test Year Ended December 31, 2022

				DIRECT
	(a)	(b)	(a)+(b)	Net PLANT
	1-7		Direct	ALLOCATION
DIVISIONS	Net PLANT *	RWIP**	Total Net Plant	FACTOR
Beaumont	122,264,918.14	731,491.33	122,996,409.47	3.77%
East Texas	287,538,946.73	1,869,132.72	289,408,079.45	8.88%
South Texas	350,418,354.38	1,417,704.00	351,836,058.38	10,79%
Houston	1,357,619,139.10	11,293,513.11	1,368,912,652.21	41.98%
Texas Coast	414,309,301.89	2,718,538.90	417,027,840.79	12.79%
South Louisiana	191,728,326.87	4,165,709.92	195,894,036.79	6.01%
North Louisiana	210,587,113.19	5,957,304.65	216,544,417.84	6,64%
Mississippi	295,298,709,52	▼ 2,711,121.51	298,009,831.03	9.14%
Mississiphi	3,229,764,809.82	30,864,516.14	3,260,629,325.96	100.00%
Corporate (EGEN)	1,465,233.85			
TX Gas Support (ETGS)	683,927.58			
TX Gulf (TXG)	493,321.01			
,	3,232,407,292.26	30,864,516.14	3,260,629,325.96	

78.21% Division Plant Alloc %

*Net plant exclude ARO and acquitions plant

From schedule 'Co.82 Q4 2022 RWIP 12 31 22'

From schedule 'Co.82 ALA Dec YTD RF'

EV Credits from Provision TA182: EV Credit

(61,965) (48,463)

TA182: EV Credit
Texas Division Allocation

^{**} Agrees to the GL



H&R Tents and Events 5475 W Sam Houston Pkwy N Suite C Houston, TX 77041 P: (832) 297-5316 carlos@hrtents.com Hrtents.com

Invoice #229938357 Invoice Date Sep 24, 2024 Due Balance \$2,950.00

Contact City of Simonton (281) 814-5040 keepsimontonbeautiful@gmail.com 9114 Farm to Market 1489, Simonton, TX 77476 **Event Information** City - Simonton (copy) (copy) (copy)

Location / Venue 9114 Farm to Market 1489, Simonton, TX 77476

Rental Items			3.50		12/6/2024 - 12/7/2024
	Description	= 010 a 250	Qty	Unit	Tax Total
	40 x 100 Length: 100 ft. · Type: Frame · Width: 40 ft. 40 x 100 frame tent		**************************************	\$2,800.00	\$2,800.00
	Lights Lights for tent		1.	\$0.00	\$0.00
Logistics					
	Description		Qty	Unit	Tax Total
	Standard delivery (Drop-Off) Friday, 12/6 [TBD] 9114 Farm to Market 1489, Simonton, TX	77476	1:	\$150.00	\$150.00
	Standard pickup (Pickup) Saturday, 12/7 [4:00 PM CST] 9114 Farm to Market 1489, Simonton, TX	77476	1	\$0.00	\$0.00
		Totals			
H	ke checks payable to: &R Tents and Events on Pkwy N Suite C, Houston, TX 77041	Subtotal Tax Total*	h v		\$2,950.00 \$0.00 \$2,950.00

Due Now

Due by Dec 5, 2024

Remaining Balance*

Additional payment processing fees may apply

\$1,475.00

\$1,475.00

\$2,950.00

Memo: Invoice #229938357

Terms & Conditions

This policy is to ensure that you, the renter, and H&R Tents and Events avoid any misunderstanding or discrepancies with the equipment and services rendered for the rental contract.

- 1) All rental orders require pre-payment one full week prior to delivery unless other arrangements have been made and approved by the H&R Tents and Events customer services representative.
- 2) An authorized credit card, check, or cash deposit on all rental contracts is required. The credit card holder must be the person to sign this Rental Policy and Agreement Contract, and be listed as a contact on the Renter's invoice.
- 3) Any outstanding balances are due at the time of delivery unless other arrangements have been made and approved by a H&R Tents and Events representative.
- 4) Tax will be collected according to the Texas state sales tax laws. You will be charged sales tax unless the proper sales tax exemption forms are given to H&R Tents and Events prior to the event date.
- 5) Safety is extremely important during set-up and takedown to both the Renter and H&R Tents and Events. Therefore, it is the Renter's responsibility to make sure the area where the equipment will reside is completely free of obstructions. We will not be held liable for damages to, or be responsible for moving, and other equipment, booths, supplies, landscaping, etc. or any other property owned or not owned by the Renter at the rental location. This includes damages to any vehicle owned by the Renter or any other person at the rental location who parks too close to the rented equipment.
- 6) In the event of inclement weather which could cause damage to our equipment, H&R Tents and Events reserves the right to remove any or all equipment until such time that the weather clears, or the event is cancelled.
- 7) H&R Tents and Events will not be held liable for any damages to property and or person(s) due to the altering or removal of equipment from our original set-up by non H&R Tents and Events personnel, regardless of inclement weather and neglect or carelessness by the Renter individual(s) attending the event.
- 8) The Renter will be held fully responsible for the replacement or reimbursement costs of any lost or damaged equipment during the rental contract time, regardless of any deposit arrangements that were made. This includes any invoiced or non-invoiced items that the Renter has ordered.
- 9) Any equipment not returned or accounted for at the time of pick up or customer return will be considered lost or damaged and will be subject to a replacement charge.
- 10) H&R Tents and Events is not liable for any damage to pipe, electrical, or sprinkler lines. If stakes are requested, customer is liable for any damage.
- 11) H&R Tents and Events, its employees and agents are not responsible for any injury or damage as a result of the misuse, neglect and/or abuse of the rental Equipment and H&R Tents and Events, its employees and agents are not held harmless from any and all liability as a result of any injury or damage, of whatever nature, suffered as a result of the misuse, neglect and/or of rental equipment.

Payment Policy

A 50.00% deposit is required to confirm your contract and full payment will be due 1 days prior to the earliest of the receipt of goods or performance of services.

Additional payment processing fees may apply.

General Cancellation Policy

You may remove one or more item(s) from your order, or cancel your entire order, according to the following schedule, but the following cancellation fees will apply, subject to any category-specific cancellation policies:

- · 6 days prior: no cancellation fee
- 5 days prior: 0% of contract total, less deposit (if refundable)

Days prior refers to the number of days before the earliest of the receipt of goods or performance of services.

Signature	* . *	······································
Olgitatoro		
Printed Name		
Date		